



# WINCHESTER

ENERGY LIMITED

ACN 168 586 445

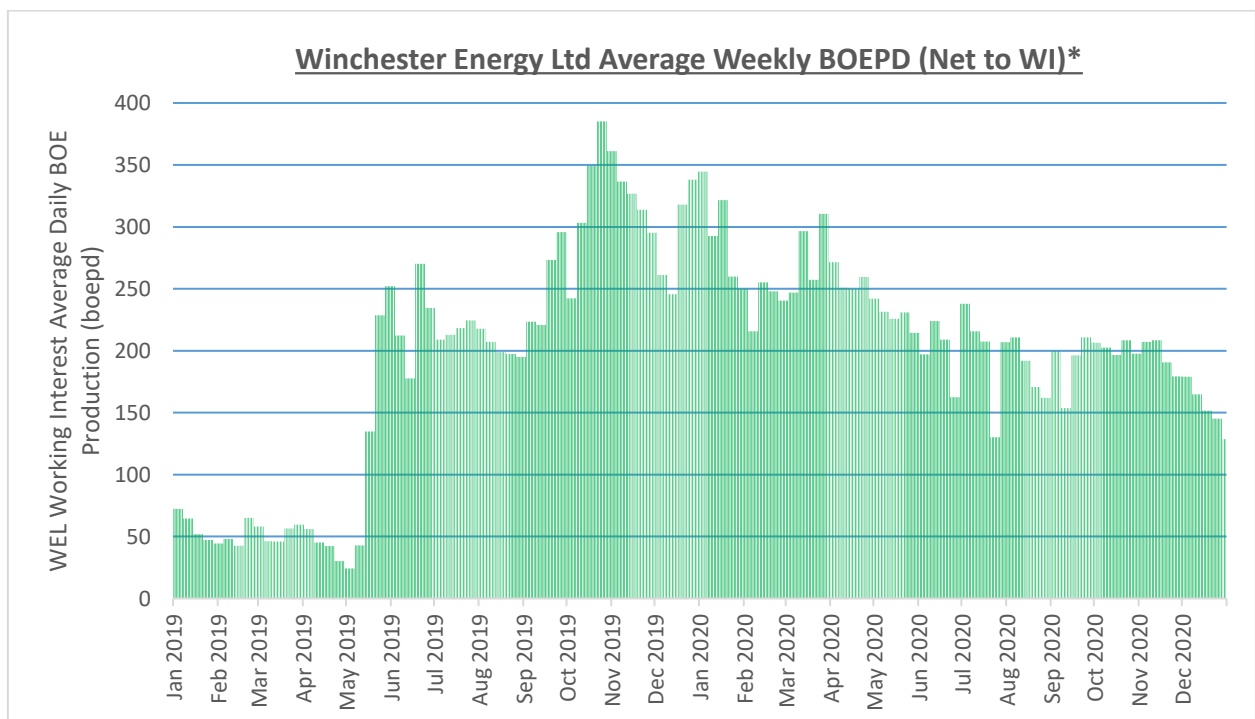
ASX: WEL

## QUARTERLY REPORT

For the period ending 31 December 2020

### HIGHLIGHTS

- Net oil & gas revenue in the reporting period was AUD\$503,876<sup>1</sup> assisted by recovering global oil prices.
- Production during the December 2020 quarter averaged 187 barrels of oil equivalent per day<sup>2</sup> (boepd) net to Winchester's Working Interest (WI) - consistent with the preceding quarter (192 boepd).
- A comprehensive review of prospects and leads within Winchester's 18,856 acre leasehold position is nearing completion with recommendations and a 2021 strategy update imminent.
- Founding director Neville Henry is to retire from his position as Managing Director and from the Winchester Energy board on 31 January 2021 with current Chairman Laurence Roe moving to an Executive Chairman role.



<sup>1</sup> Using exchange rate 1 AUD = 0.78 USD

<sup>2</sup> boe (barrels of oil equivalent) - gas quantities are converted to boe using 6,000 cubic feet of gas to one barrel of oil. The conversion ratio is based on energy equivalency and does not represent value equivalency. Estimates are rounded to the nearest boe.

## PRODUCTION SUMMARY

Winchester Energy Limited's (Winchester; ASX:WEL) gross and net Working Interest (WI) oil and gas production for the quarter ended 31 December 2020 is shown below:

| Oil Production (bo/boe)* | December Quarter 2020 (boe) | September Quarter 2020 (boe) | June Quarter 2020 (bo) | March Quarter 2020 (bo) | December Quarter 2019 (bo) |
|--------------------------|-----------------------------|------------------------------|------------------------|-------------------------|----------------------------|
| Gross Oil Production     | <b>23,206</b>               | 23,932                       | 28,108                 | 34,269                  | 39,461                     |
| WEL WI Share**           | <b>17,184</b>               | 17,706                       | 20,576                 | 24,855                  | 28,702                     |

\* Figures show oil production only to June Quarter 2020; thereafter showing combined oil and gas production in barrels of oil equivalent. \*\*Winchester is entitled to its Working Interest share of revenue after royalty payments to the oil and gas mineral rights owners.

Winchester's average daily WI production in the December 2020 quarter was 187 boepd, comprised of 75% oil<sup>3</sup>.

To the end of the December 2020 quarter, Winchester's Permian Basin wells in Nolan County, Texas have produced a total gross 520,653 barrels of oil and 268 million cubic feet of gas.

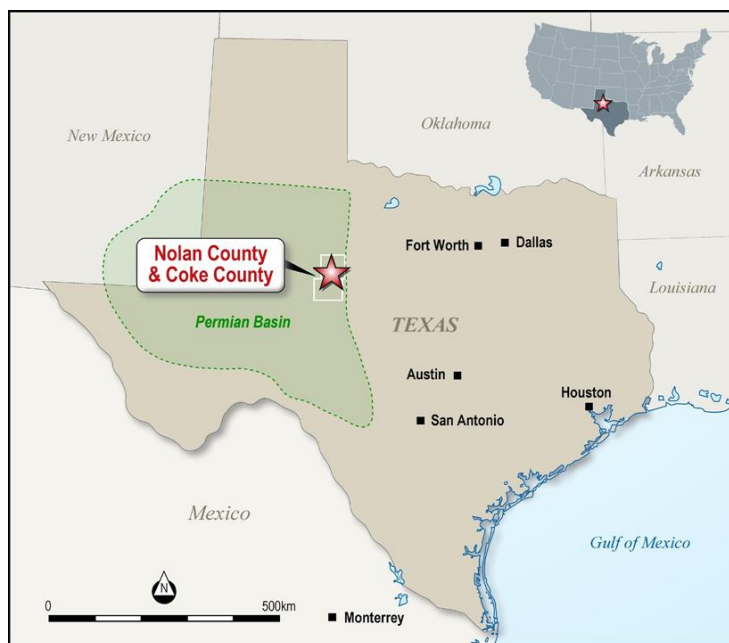


Figure 1: Location of the Company's acreage position in Nolan and Coke Counties, Texas, USA

<sup>3</sup> boe (barrels of oil equivalent) - gas quantities are converted to boe using 6,000 cubic feet of gas to one barrel of oil. The 6:1 conversion ratio is based on an energy equivalency conversion method and does not represent value equivalency. Estimates are rounded to the nearest boe.

## REVENUE SUMMARY

Total WI oil and gas sales revenue for the December 2020 quarter was A\$503,876<sup>4</sup> (US\$393,023). The average sale price per barrel of oil was US\$37.81.

During the quarter, West Texas Intermediate (WTI) oil prices continued to recover, with WTI oil currently selling at over US\$50 per barrel (Figure 2), bolstering sales revenue for the Company.

Winchester's gas sales continue to be augmented by additional production from the Company's Cisco Sand wells, Arledge 1602 and McLeod 1703, which were tied into local gathering systems in the previous quarter. The December 2020 quarter, being the first full quarter of gas production from these wells, recorded an aggregate of 26.3 million cubic feet of gas (mmcf) net to Winchester across all gas-producing wells.



**Figure 2: West Texas Intermediate (NYMEX) crude oil price over 1 year<sup>5</sup>**

<sup>4</sup> Using exchange rate 1 AUD = 0.78 USD

<sup>5</sup> Source: macrotrends.net

## EXPLORATION & DEVELOPMENT OPERATIONS

### Mustang, Lightning and Bast Well Summary

| Well ID                    | Drilled  | Formation   | WEL WI | Status    |
|----------------------------|----------|-------------|--------|-----------|
| <b>Mustang Oil Field</b>   |          |             |        |           |
| White Hat 2002             | Apr 2017 | Strawn      | 50%    | Producing |
| White Hat 2003             | Mar 2019 | Strawn      | 75%    | Producing |
| White Hat 2005             | Aug 2019 | Strawn      | 75%    | Producing |
| White Hat 3902             | Dec 2019 | Strawn      | 50%    | Producing |
| White Hat 2006             | Jan 2020 | Strawn      | 75%    | Producing |
| <b>Lightning Oil Field</b> |          |             |        |           |
| Arledge 1602               | Jul 2019 | Cisco Sands | 100%   | Producing |
| McLeod 1703                | Dec 2019 | Cisco Sands | 100%   | Producing |
| <b>Bast Oil Field</b>      |          |             |        |           |
| Bast 1                     | 1985     | Strawn      | 92%    | Producing |
| Bast 2                     | 1985     | Strawn      | 94%    | Producing |
| Bast A-1                   | 1985     | Strawn      | 93%    | Producing |

### Oil Field Development and Recompletion Opportunities

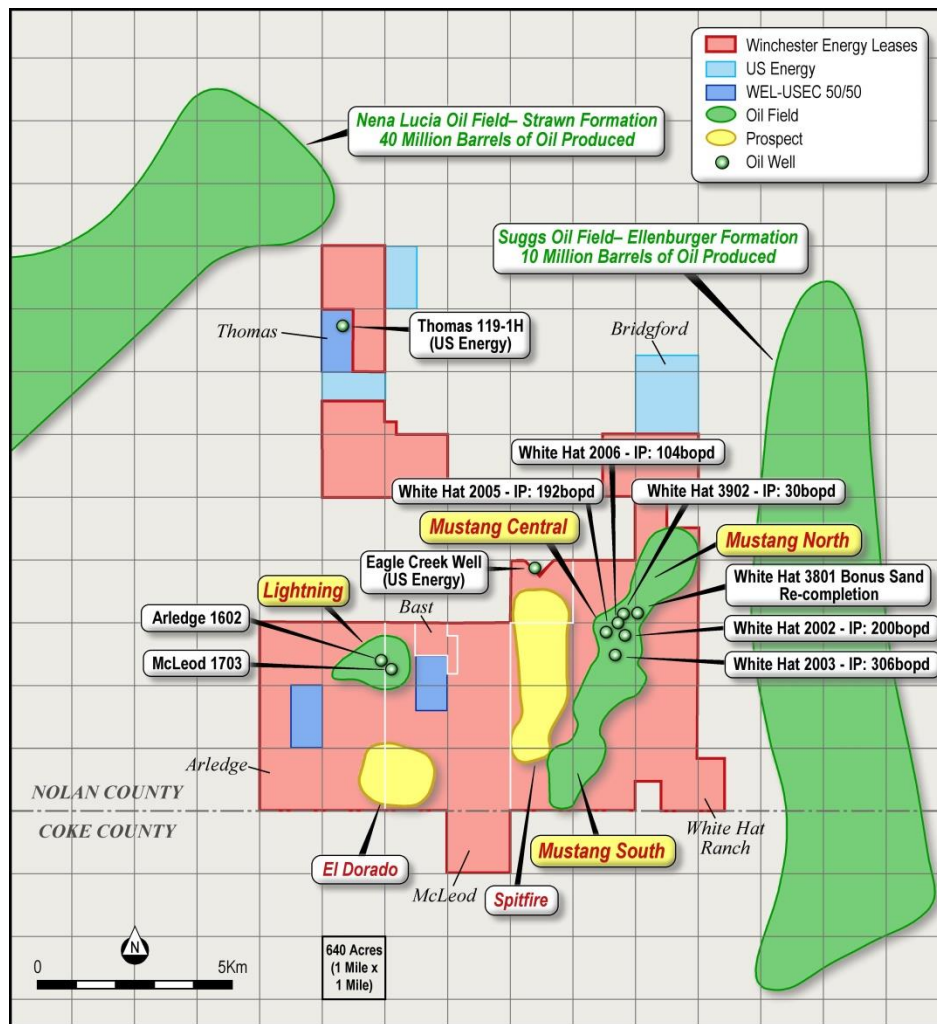
In 2020, the Company completed a 3D seismic reprocessing program covering the bulk of Winchester's Nolan County holdings, focusing on improving imaging of the productive Strawn and Cisco intervals.

Re-interpretation of the new data set and the re-mapping of key geologic horizons in the Company's leases is now complete and has already added clarity to the understanding of the configuration of the Lightning and Mustang fields, while also identifying several new prospects. This work has also identified additional drilling locations in the existing fields along with several prospective intervals within existing wells with potential for re-entry and completion. The identification of additional potential productive intervals in existing wells presents a highly attractive opportunity to increase oil production at minimal cost.

#### White Hat 3801 Recompletion (WEL WI: 100% & Operator)

During the reporting period, Winchester undertook a recompletion program in the White Hat 3801 well to test the prospectivity of previously unidentified thin sandstones and sand laminations (Bonus Sands) within the Pennsylvanian-age "Three Fingers" shale.

The program included a slick-water fracture stimulation of the target zone after which the well was put on pump to recover the load water and stimulate hydrocarbon flow. While a slight gas blow was observed during the pumping phase, no commercial hydrocarbons were encountered and the well has now been shut in.



**Figure 3: Winchester Leases - Prospects and Wells**

## EXPLORATION POTENTIAL

Winchester has in recent times significantly expanded its production base and added two new producing horizons, the Fry Sand in the Strawn Formation (Mustang Oil Field) and the Cisco Sands (Lightning Oil Field).

Within Winchester's prime lease position of approximately 18,856 acres along the eastern shelf of the Permian Basin in central west Texas, USA, there are numerous productive units with a long established history of oil and gas production.

The Eastern Shelf of the Permian contains several vertically-stacked oil productive units (vertical pay). The recent results from the Strawn and the Cisco Formations have proved that the Winchester leases hold significant potential at several formation levels.

As well as the Strawn and Cisco Formations, other prospective units include the, Wolfcamp 'D' high total organic carbon shale intervals, Three Fingers Shale, Lower Penn Shale and several intervals within the Canyon Sands package as well as the Odom sands and carbonates.

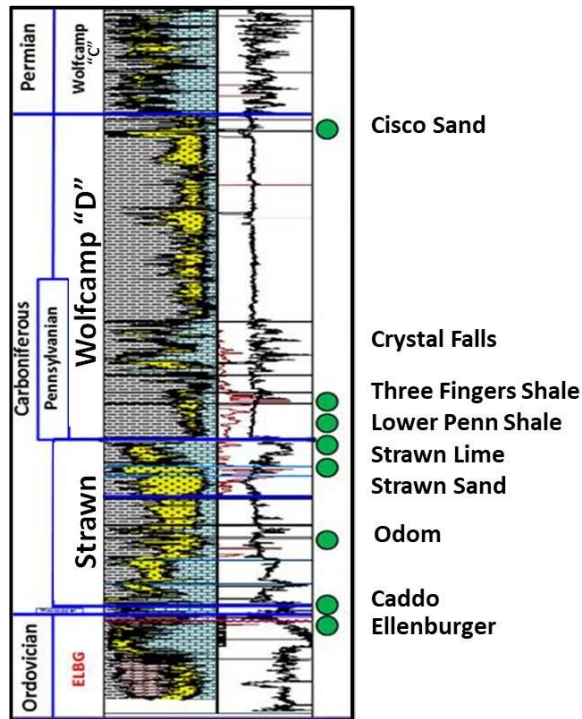


Fig 4. Stratigraphic Column – East Permian

Winchester has identified, from both 3D seismic and well control, the Mustang and Lightning Oil Fields as well as the Spitfire and El Dorado prospects in the Strawn, Ellenburger and Cisco formations. Furthermore, Winchester has numerous additional locations identified for potential future exploration.

More recently, the Company has also identified a number of Cambrian-age structural traps situated within its leaseholdings. This thick, porous widespread reservoir has produced in excess of 23 MMBO from fields along the nearby Fort Chadbourne fault trend - just 10 miles to the east of Winchester's holdings. Winchester is currently prioritising its Cambrian prospects for inclusion in a forthcoming exploration and production strategy update.

The Winchester technical team continues to review and assess new project/play opportunities. Winchester is progressing several discussions and will inform the market if and when any transaction is completed.

## RESERVES AND RESOURCES

The Company has booked 1.7 million barrels of oil equivalent (mmboe) in 3P Reserves along with 6.7 mmboe in Contingent Resources and a further 2.8 mmboe in Prospective Resources. In a significant development for the Company, the combined 'Best Estimate' Resources represent a 49% increase from the previously announced Resources.

The Reserves and Resources Reports were commissioned by Winchester and conducted by Texas-based independent consultant Kurt Mire of Mire & Associates Inc (MAI), in accordance with the definitions and guidelines set out by the United States Securities and Exchange Commission (SEC) and Petroleum Resources Management System revised in 2018 and endorsed by the Society of Petroleum Engineers.

Table 1 provides MAI's Reserve and Resource assessment as of 31 December 2019. Further details can be found in the ASX announcement of 25 May 2020.

| <b>Reserves - WEL Net Interests - Nolan County, 31 December 2019</b> |              |              |                     |
|--|--------------|--------------|---------------------|
| Category   | Net Reserves |              | BO equiv.<br>(mboe) |
|  | Oil (mBO)    | Gas (mmscf)  |                     |
| Proved Developed Producing (PDP)                                     | 179          | 75           | 192                 |
| Proved Developed Not Producing (PDNP)/Shut In                        | 79           | 159          | 105                 |
| Proved Undeveloped (PUD)   | 131          | 195          | 164                 |
| <b>Total Proved Reserves (1P)</b>                                    | <b>389</b>   | <b>428</b>   | <b>461</b>          |
| Probable Undeveloped   | 299          | 470          | 377                 |
| <b>Total Proved &amp; Probable Reserves (2P)</b>                     | <b>688</b>   | <b>898</b>   | <b>838</b>          |
| Possible Undeveloped   | 671          | 862          | 815                 |
| <b>Total Proved, Probable &amp; Possible Reserves (3P)</b>           | <b>1,359</b> | <b>1,760</b> | <b>1,653</b>        |

**Table 1a – WEL Net Reserve Estimates**

| <b>Contingent Resources - WEL Net Interests - Nolan County, 31 December 2019</b> |                          |             |                     |
|--|--------------------------|-------------|---------------------|
| Category   | Net Contingent Resources |             | BO equiv.<br>(mboe) |
|  | Oil (mBO)                | Gas (mmscf) |                     |
| Contingent Resources (Low Estimate; 1C)  | 1,895                    | 3,424       | 2,466               |
| Contingent Resources (Best Estimate; 2C)   | 4,709                    | 12,108      | 6,727               |
| Contingent Resources (High Estimate; 3C)   | 12,029                   | 39,523      | 18,571              |

**Table 1b – WEL Net Contingent Resources Estimates**

| <b>Prospective Resources - WEL Net Interests - Nolan County, 31 December 2019</b> |                           |             |                     |
|---|---------------------------|-------------|---------------------|
| Category  | Net Prospective Resources |             | BO equiv.<br>(mboe) |
|   | Oil (mBO)                 | Gas (mmscf) |                     |
| Prospective Resources (Low Estimate; 1U)  | 1,662                     | 1,006       | 1,830               |
| Prospective Resources (Best Estimate; 2U)   | 2,519                     | 1,810       | 2,821               |
| Prospective Resources (High Estimate; 3U)   | 3,888                     | 3,296       | 4,437               |

**Table 1c – WEL Net Prospective Resources Estimates**

Notes:

- Reserves are stated net to Winchester's working interest and after deductions for royalty payments.
- All reserves estimates were prepared using deterministic methods. All resource estimates were prepared using probabilistic methods. All reserves aggregation was performed by arithmetic summation. All resource aggregations were performed probabilistically.
- "bbl(s)" means barrel(s); "bopd" or "boepd" means barrels of oil per day and barrels of oil equivalent per day, respectively
- "boe" means barrels of oil equivalent. Winchester reports boe using a gas to oil conversion based on equivalent thermal energy, i.e. 6000 cubic feet of gas = 1 barrel of oil
- "m" prefix means thousand; "mm" prefix means million; "scf" means standard cubic feet
- Production quantities are measured at the leases via a sales meter (gas) or in oil storage tanks.

## CORPORATE

Subsequent to the end of the December 2020 quarter the Company advised that Managing Director Neville Henry will retire from his role as Managing Director and from the Board, effective 31 January 2021. Mr Henry has agreed to remain with the Company in a consulting capacity as a senior advisor for a period of 3 months to assist with an orderly leadership transition.

Winchester's Non-Executive Chairman, Mr Laurence Roe, has assumed the role of Executive Chairman whilst Houston-based Operations Manager Doug Holland has been appointed as Chief Operating Officer (COO), effective 1 February 2021, and will oversee day to day operations of the Company.

As of 30 December 2020, Winchester Energy had 689,899,548 ordinary shares on issue and cash reserves of approximately AUD\$2.07 million<sup>6</sup>.

During the December 2020 quarter, USD\$76,000 was paid in Director's fees and salaries.

### Oil and Gas Leases Held as at 31 December 2020

Winchester's lease holding at the end of the December 2020 quarter was 18,856<sup>7</sup> acres.

|                                    | WEL Interest | Lease/Prospect    | Location           |
|------------------------------------|--------------|-------------------|--------------------|
| <b>Held at end of quarter</b>      |              |                   |                    |
|                                    | 75%          | White Hat Ranch   | Nolan County Texas |
|                                    | 100%         | Thomas Ranch      | Nolan County Texas |
|                                    | 50%          | Thomas-US Energy  | Nolan County Texas |
|                                    | 100%         | McLeod            | Nolan County Texas |
|                                    | 50%          | McLeod-US Energy  | Nolan County Texas |
|                                    | 100%         | Arledge           | Nolan County Texas |
|                                    | 50%          | Arledge-US Energy | Nolan County Texas |
|                                    | 100%         | Coke              | Coke County Texas  |
|                                    | 92%          | Bast              | Nolan County Texas |
|                                    | 100%         | Whiteside         | Nolan County Texas |
| <b>Acquired during the quarter</b> | 29.5%        | Whiteside         | Nolan County Texas |
| <b>Disposed during the quarter</b> | 100%         | Bridgford         | Nolan County Texas |

This announcement has been authorised by the board of directors of Winchester.

<sup>6</sup> Using exchange rate 1 AUD = 0.78 USD

<sup>7</sup> The Company's net acreage position varies modestly in accordance with earned interests in drilling units of the current operations.



## **FORWARD-LOOKING STATEMENTS**

*This report contains forward-looking statements which are identified by words such as "believes", "estimates", "expects", "targets", "intends", "may", "will", "would", "could", or "should" and other similar words that involve risks and uncertainties. These statements are based on an assessment of present economic and operating conditions, and on a number of assumptions regarding future events and actions that, as at the date of this report, are expected to take place. Such forward-looking statements are not guarantees of future performance and involve known and unknown risks, uncertainties, assumptions and other important factors, many of which are beyond the control of Winchester, the Directors and management of Winchester. These risks, uncertainties and assumptions could cause actual results to differ materially from those expressed in any forward-looking statements. Winchester has no intention to update or revise forward-looking statements, or to publish prospective financial information in the future, regardless of whether new information, future events or any other factors affect the information contained in this report, except where required by law. Winchester cannot and does not give assurances that the results, performance or achievements expressed or implied in the forward-looking statements contained in this report will actually occur and investors are cautioned not to place undue reliance on these forward-looking statements.*

## **COMPETENT PERSON'S STATEMENT**

*The information in this report is based on information compiled or reviewed by Mr Neville Henry. Mr Henry is a qualified petroleum geologist with over 43 years of Australian, USA and other international technical, operational and executive petroleum experience in both onshore and offshore environments. He has extensive experience of petroleum exploration, appraisal, strategy development and reserve/resource estimation, as well as new oil and gas ventures identification and evaluation. Mr Henry has a BA (Honours) in geology from Macquarie University.*

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

WINCHESTER ENERGY LIMITED (ASX CODE: WEL)

ABN

21 168 586 445

Quarter ended ("current quarter")

31 December 2020

| Consolidated statement of cash flows                      | Current quarter<br>\$USD'000 | Year to date<br>(..12.months)<br>\$USD'000 |
|---|------------------------------|--|
| <b>1. Cash flows from operating activities</b>            |                              |  |
| 1.1 Receipts from customers                               | 473                          | 2,966                                      |
| 1.2 Payments for  |                              |  |
| (a) exploration & evaluation                              | (238)                        | (2,834)                                    |
| (b) development   | (166)                        | (1,925)                                    |
| (c) production  | (250)                        | (817)                                      |
| (d) staff costs   | (191)                        | (747)                                      |
| (e) administration and corporate costs                    | (37)                         | (342)                                      |
| 1.3 Dividends received (see note 3)                       | -                            | -  |
| 1.4 Interest received                                     | -                            | 4  |
| 1.5 Interest and other costs of finance paid              | (1)                          | (11)                                       |
| 1.6 Income taxes paid                                     | -                            | -  |
| 1.7 Government grants and tax incentives                  | -                            | -  |
| 1.8 Other (provide details if material)                   | -                            | -  |
| <b>1.9 Net cash from / (used in) operating activities</b> | <b>(410)</b>                 | <b>(3,705)</b>                             |

|  |   |   |
|--|---|---|
| <b>2. Cash flows from investing activities</b> |   |   |
| 2.1 Payments to acquire or for:                |   |   |
| (a) entities                                   | - | - |
| (b) tenements                                  | - | - |
| (c) property, plant and equipment              | - | - |
| (d) exploration & evaluation                   | - | - |
| (e) investments                                | - | - |
| (f) other non-current assets                   | - | - |

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| Consolidated statement of cash flows |   | Current quarter<br>\$USD'000 | Year to date<br>(..12.months)<br>\$USD'000 |
|--------------------------------------|---|------------------------------|--|
| 2.2                                  | Proceeds from the disposal of:                        |                              |  |
|                                      | (a) entities  | -                            | -  |
|                                      | (b) tenements   | -                            | -  |
|                                      | (c) property, plant and equipment                     | -                            | -  |
|                                      | (d) investments                                       | -                            | -  |
|                                      | (e) other non-current assets                          | -                            | -  |
| 2.3                                  | Cash flows from loans to other entities               | -                            | -  |
| 2.4                                  | Dividends received (see note 3)                       | -                            | -  |
| 2.5                                  | Other (provide details if material)                   | -                            | -  |
| <b>2.6</b>                           | <b>Net cash from / (used in) investing activities</b> | <b>-</b>                     | <b>-</b>                                   |

|             |   |             |              |
|-------------|---|-------------|--------------|
| <b>3.</b>   | <b>Cash flows from financing activities</b>   |             |              |
| 3.1         | Proceeds from issues of equity securities (excluding convertible debt securities)       | -           | -            |
| 3.2         | Proceeds from issue of convertible debt securities                                      | -           | -            |
| 3.3         | Proceeds from exercise of options   | -           | -            |
| 3.4         | Transaction costs related to issues of equity securities or convertible debt securities | -           | -            |
| 3.5         | Proceeds from borrowings  | -           | -            |
| 3.6         | Repayment of borrowings   | (30)        | (115)        |
| 3.7         | Transaction costs related to loans and borrowings                                       | -           | -            |
| 3.8         | Dividends paid  | -           | -            |
| 3.9         | Other (provide details if material)   | -           | -            |
| <b>3.10</b> | <b>Net cash from / (used in) financing activities</b>                                   | <b>(30)</b> | <b>(115)</b> |

|           |  |       |         |
|-----------|--|-------|---------|
| <b>4.</b> | <b>Net increase / (decrease) in cash and cash equivalents for the period</b> |       |         |
| 4.1       | Cash and cash equivalents at beginning of period                             | 2,021 | 5,416   |
| 4.2       | Net cash from / (used in) operating activities (item 1.9 above)              | (410) | (3,705) |
| 4.3       | Net cash from / (used in) investing activities (item 2.6 above)              | -     | -       |
| 4.4       | Net cash from / (used in) financing activities (item 3.10 above)             | (30)  | (115)   |

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| <b>Consolidated statement of cash flows</b> |   | <b>Current quarter<br/>\$USD'000</b> | <b>Year to date<br/>(..12.months)<br/>\$USD'000</b> |
|---|---|--------------------------------------|---|
| 4.5   | Effect of movement in exchange rates on cash held               | 29                                   | 13  |
| <b>4.6</b>                                  | <b>Cash and cash equivalents at end of period<br/>\$USD'000</b> | <b>1,610</b>                         | <b>1,610</b>  |

| <b>5.</b>  | <b>Reconciliation of cash and cash equivalents<br/>at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts</b> | <b>Current quarter<br/>\$USD'000</b> | <b>Previous quarter<br/>\$USD'000</b> |
|------------|--|--------------------------------------|---------------------------------------|
| 5.1        | Bank balances  | 1,610                                | 2,021                                 |
| 5.2        | Call deposits  | -                                    | -                                     |
| 5.3        | Bank overdrafts  | -                                    | -                                     |
| 5.4        | Other (provide details)  | -                                    | -                                     |
| <b>5.5</b> | <b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>   | <b>1,610</b>                         | <b>2,021</b>                          |

| <b>6.</b>   | <b>Payments to related parties of the entity and their associates</b>                   | <b>Current quarter<br/>\$USD'000</b> |
|---|---|--------------------------------------|
| 6.1   | Aggregate amount of payments to related parties and their associates included in item 1 | 76                                   |
| 6.2   | Aggregate amount of payments to related parties and their associates included in item 2 | -                                    |
| <i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i> |   |                                      |

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| <b>7. Financing facilities</b>  | <b>Total facility amount at quarter end<br/>\$USD'000</b> | <b>Amount drawn at quarter end<br/>\$USD'000</b> |
|---|---|--|
| <i>Note: the term "facility" includes all forms of financing arrangements available to the entity.<br/>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>   |   |  |
| 7.1 Loan facilities   | -   | -  |
| 7.2 Credit standby arrangements   | -   | -  |
| 7.3 Other (please specify)  | -   | -  |
| 7.4 <b>Total financing facilities</b>   | -   | -  |
| 7.5 <b>Unused financing facilities available at quarter end</b>   |   | -  |
| 7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well. |   |  |

| <b>8. Estimated cash available for future operating activities</b>  | <b>\$USD'000</b> |
|---|------------------|
| 8.1 Net cash from / (used in) operating activities (item 1.9)   | (410)            |
| 8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))  | -                |
| 8.3 Total relevant outgoings (item 8.1 + item 8.2)  | (410)            |
| 8.4 Cash and cash equivalents at quarter end (item 4.6)   | 1,610            |
| 8.5 Unused finance facilities available at quarter end (item 7.5)   | -                |
| 8.6 Total available funding (item 8.4 + item 8.5)   | 1,610            |
| 8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>   | 3.9              |
| <i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i> |                  |
| 8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:   |                  |
| 8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?   |                  |
| Answer: Item 8.7 is greater than 2 quarters   |                  |
| 8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?              |                  |
| Answer: Item 8.7 is greater than 2 quarters   |                  |

**Mining exploration entity or oil and gas exploration entity quarterly cash flow report**

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: Item 8.7 is greater than 2 quarters

*Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.*

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: .....28 January 2021.....

Authorised by: .....Board of Directors.....  
(Name of body or officer authorising release – see note 4)

**Notes**

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg *Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.